

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR JUNE-2026 (R0)

(*Effective from 16.06.2026 to 15.07.2026)

Sr. no.	Generating Station	OWNER/T YPE	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
					Approved Variable Charge(Rs./KWh)	Impact for approved change in law (if any) Rs./KWh	Total Variable Charge(Rs./KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	KAWAS (LQ)	CS	-	Gas	24.8869		24.8869
2	KAWAS (NAPM-COM GAS)	CS	-	Gas	18.0271		18.0271
3	JGPS (NAPM-COM GAS)-Gandhar	CS	-	Gas	17.9420		17.9420
4	JGPS (RLNG) Gandhar	CS	-	Gas	10.0608		10.0608
5	KAWAS (RLNG)	CS	-	Gas	9.5481		9.5481
6	Uran GTPS (Open cycle operation)	MSPGCL		Gas	8.7780		8.7780
7	KAWAS (APM GAS)	CS	656.2/204	Gas	7.2968		7.2968
8	JGPS (APM GAS)-Gandhar	CS	657.39/200	Gas	7.2656		7.2656
9	Uran GTPS (Combined cycle operation)	MSPGCL	672	Gas	6.2930		6.2930
10	Nasik Unit - 03 to 05	MSPGCL	630	Coal	5.9890		5.9890
11	Bhusawal Unit - 03	MSPGCL	210	Coal	4.9810		4.9810
12	CGPL Coastal Gujarat	CS	760	Coal	4.7400		4.7400
13	APML, Unit 1,4 & 5 (PPA-440 MW)	IPP	440	Coal	2.3685	2.1620	4.5305
14	APML, Unit 1,4 & 5 (PPA-1200 MW) Adani-Tiroda	IPP	1200	Coal	2.3085	2.1620	4.4705
15	APML, Unit 1,4 & 5 (PPA-125 MW) Adani-Tiroda	IPP	125	Coal	2.3085	2.1620	4.4705
16	JSW U1, Jaigad	IPP	300	Coal	3.8308	0.5186	4.3494
17	Solapur STPS	CS	1320/616.04	Coal	4.2909		4.2909
18	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	4.2390		4.2390
19	Parali Unit - 06 & 07	MSPGCL	500	Coal	4.1360		4.1360
20	Parali Unit -08	MSPGCL	250	Coal	4.1330		4.1330
21	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	4.0530		4.0530
22	Paras Unit - 03 & 04	MSPGCL	500	Coal	3.8960		3.8960
23	APML, Unit 2 & 3 (PPA-1320 MW) Adani-Tiroda	IPP	1320	Coal	1.5730	2.1618	3.7348
24	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	3.6900		3.6900
25	Khaperkheda Unit - 01 to 04	MSPGCL	840	Coal	3.6420		3.6420
26	Koradi Unit - 06	MSPGCL	210	Coal	3.5600		3.5600
27	Bhusawal Unit - 06	MSPGCL	660	Coal	3.5080		3.5080
28	Khargone	CS	1320/50	Coal	3.4197		3.4197
29	IEPL Case-IV Ideal Energy	STOA	180	Coal	3.5070	-0.0920	3.4150
30	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	3.2410		3.2410
31	Khaperkheda Unit - 05	MSPGCL	500	Coal	3.1410		3.1410
32	MSTPS-I Mauda	CS	1000/370.48	Coal	3.0530		3.0530
33	Gadarwara	CS	1600/50	Coal	3.0272		3.0272
34	KHTPS-II Kahlgaon	CS	1500/148	Coal	3.0121		3.0121
35	MSTPS-II Mauda	CS	1320/500.2	Coal	2.9623		2.9623
36	SWPGL Unit 1234 -Sai Wardha	LTOA	240	Coal	2.4885	0.3626	2.8511
37	VIPL UNIT-1&2 Vidarbha Industries to MSEDCL (Powerpulse)	MTOA	543	Coal	2.7980		2.7980
38	VMPL Vidarbha Minerals to MSEDCL Manikaran Power Ltd. (MPL)	MTOA	100	Coal	2.7980		2.7980
39	Jindal Power Ltd,Shirpur, Dhule to MSEDCL	MTOA	100	Coal	2.7980		2.7980
40	Jindal Power Limited,Tamnar (Interstate)	Inter/MTOA	250	Coal	2.5803		2.5803
41	GMR-Warora NTPC	Inter/LTOA	200	Coal	2.5008		2.5008
42	VSTP-I Vindhyachal	CS	1260/410	Coal	2.4156		2.4156
43	RattanIndia Power Ltd, Amravati	IPP	1200	Coal	2.0158	0.3560	2.3718
44	VSTPS-V Vindhyachal	CS	500/148.89	Coal	2.3164		2.3164
45	VSTP-II Vindhyachal	CS	1000/319	Coal	2.2960		2.2960
46	VSTPS-III Vindhyachal	CS	1000/258	Coal	2.2705		2.2705
47	VSTP-IV Vindhyachal	CS	1000/270.48	Coal	2.2443		2.2443
48	KSTPS I AND II Korba	CS	2100/610	Coal	1.5535		1.5535
49	KSTPS-III Korba	CS	500/108.2	Coal	1.5315		1.5315
50	Lara	CS	1600/230	Coal	1.4830		1.4830
51	SSTPS-II Sipat	CS	1000/258	Coal	1.4401		1.4401
52	SSTPS-I Sipat	CS	1980/510	Coal	1.4249		1.4249
DECENTRALISED MOD STACK FOR AEML-D							
1	ADTPS U-1 & 2 Adani,Dahanu	ADTPS	500	Coal	3.6580	0.0000	3.6580
2	SWPGL U1234 Sai Wardha TO AEML	MTOA	100	Coal	2.8080	0.0000	2.8080
3	DHARIWAL TO AEML	Inter/STOA	125	Coal	2.7930	0.0000	2.7930
4	IEPL -Ideal Energy TO AEML	MTOA	50	Coal	2.7930	0.0000	2.7930
5	JINDAL PL U1&2 Dhule to AEML	MTOA	100	Coal	2.7370	0.0000	2.7370
DECENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	18.9750	0.0000	18.9750
2	TPC U-5	TATA	500.0000	Coal/Oil/Gas	6.8420	0.0000	6.8420
3	TPC U-8	TATA	250.0000	Coal	6.6030	0.0000	6.6030
4	TPC U-7 (APM)	TATA	180.0000	Gas	6.1730	0.0000	6.1730
5	JINDAL PL TO TATA-D	MTOA	70.0000	Coal	2.7250	0.0000	2.7250
DECENTRALISED MOD STACK FOR BEST-D							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	18.9750	0.0000	18.9750
2	TPC U-5	TATA	500.0000	Coal/Oil/Gas	6.8420	0.0000	6.8420
3	TPC U-8	TATA	250.0000	Coal	6.6030	0.0000	6.6030
4	TPC U-7 (APM)	TATA	180.0000	Gas	6.1730	0.0000	6.1730
5	SWPGL TO BEST	MTOA	125.0000	Coal	2.7800	0.0000	2.7800

NOTE-

- 1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .
- 2) "R0" is updated on mahaskic.in website.
- 3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.
- 4) Hydro generation is not considered for MOD. Central sector optimization is carried out in WRLDC's website manually by considering its MOD rates.
- 5) Gas and RE and Nuclear Generation is considered as "MUST RUN" except TPCU-7 APM & RLNG(NAPM GAS).

MAHARASHTRA STATE POWER GENERATION CO. LTD.

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Regulatory & Commercial Dept.

Prakashgad, 3rd Floor,

Bandra (E) Mumbai 400 051



Energy Bill No: 001/2026

Bill Date: 01-06-2026

Due date: 15-07-2026

THERMAL & GAS STATIONS Energy bill for the month of May-2026

SR. NO.	POWER STATION	UNITS SENT OUT Sheduled generation (Mus)	ENERGY RATE (Rs./Unit)	MONTHLY ENERGY CHARGE (Rs. in Lakhs)	APPROVED MONTHLY FIXED CHARGE (Rs.in Lakhs)	BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)	ADDITIONAL AFC DISALLOWANCE ADJUSTED FOR THE CURRENT MONTH (Rs.LAKHS.)	NET FC AFTER ADJUSTING THE AFC DISALLOWANCE UPTO THE MONTH (Rs.in Lakhs)	NET BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)
a	b	c	d	e = (c * d)*10	f	g = e + f	h = oo	i = f - h	j = g - h
1	BHUSAWAL (Unit 3)	85.50971	5.329	4556.8124459	1361.4215933	5918.2340392	-399.9709613	1761.3925546	6318.2050005
2	BHUSAWAL (Unit 4-5)	519.204295	4.404	22865.7571518	7626.8113383	30492.5684901	-133.6098600	7760.4211983	30626.1783501
3	BHUSAWAL (Unit 6)	382.204848	3.668	14019.2738246	10976.0833333	24995.3571579	0.0000000	10976.0833333	24995.3571579
4	KHAPARKHEDA (Unit 1- 4)	378.293925	3.840	14526.4867200	6241.3373625	20767.8240825	233.0382763	6008.2990862	20534.7858062
5	KHAPARKHEDA U # 5	249.095875	3.428	8539.0065950	5417.1472417	13956.1538367	325.5775732	5091.5696685	13630.5762635
6	NASHIK (Unit 3-5)	178.747208	5.401	9654.1367041	4038.4107275	13692.5474316	-248.3128281	4286.7235556	13940.8602597
7	CHANDRAPUR (Unit 3-7)	789.687007	4.658	36783.6207861	10377.2248342	47160.8456203	-1774.2686102	12151.4934444	48935.1142305
8	CHANDRAPUR (Unit- 8 & 9)	511.511284	3.617	18501.3631423	10021.3550933	28522.7182356	-0.2324425	10021.5875358	28522.9506781
9	PARAS (Unit 3- 4)	262.711047	4.202	11039.1181949	4740.1221492	15779.2403441	-137.5546375	4877.6767867	15916.7949816
10	PARLI (Unit 6- 7)	221.007183	5.530	12221.6972199	5088.5062175	17310.2034374	-18.6120222	5107.1182397	17328.8154596
11	PARLI (Unit 8)	135.334616	5.393	7298.5958409	3162.9899383	10461.5857792	-483.9872658	3646.9772041	10945.5730450
12	KORADI (Unit 6)	95.209137	3.703	3525.5943431	2804.6765583	6330.2709014	-0.1661983	2804.8427566	6330.4370997
13	KORADI (Unit- 8,9 & 10)	881.968252	3.378	29792.8875526	17804.1985683	47597.0861209	1755.0897226	16049.1088457	45841.9963983
14	GTPS URAN (Unit 5 -10)	200.4975	5.232	10490.0292000	2013.1086767	12503.1378767	0.0000000	2013.1086767	12503.1378767
	TOTAL THERMAL	4890.981887	61.783000	203814.3797212	91673.3936324	295487.7733536	-883.0092538	92556.4028862	296370.7826074
ENERGY BILL FOR SUPPLY OF ENERGY FROM MAHAGENCO's THERMAL & GAS POWER STATIONS TO MAHAVITARAN FOR THE MONTH OF May 2026									296370.7826074

Bill amount in words Rs. Two Thousand nine Hundred sixty three Crores seventy lakhs seventy eight thousand two hundred and sixty rupees and seventy four paise only (E & OE)

**Chief Engineer,
Regulatory & Commercial Dept.**

MAHARASHTRA STATE POWER GENERATION CO. LTD.

Regulatory & Commercial Dept.
Prakashgad, 3rd Floor,
Bandra (E) Mumbai 400 051



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Energy Bill No: 001/2026

Bill Date: 01-06-2026


Due date: 15-07-2026


THERMAL & GAS STATIONS Energy bill for the month of May-2026

SR. NO.	POWER STATION	UNITS SENT OUT Scheduled generation (MUs)	ENERGY RATE (Rs./Unit)	MONTHLY ENERGY CHARGE (Rs. in Lakhs)	APPROVED MONTHLY FIXED CHARGE (Rs.in Lakhs)	BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)	ADDITIONAL AFC DISALLOWANCE ADJUSTED FOR THE CURRENT MONTH (RS.LAKHS.)	NET FC AFTER ADJUSTING THE AFC DISALLOWANCE UPTO THE MONTH (Rs.in Lakhs)	NET BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)
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1	BHUSAWAL (Unit 3)	85.50971	5.329	4556.8124459	1361.4215933	5918.2340392	-399.9709613	1761.3925546	6318.2050005
2	BHUSAWAL (Unit 4-5)	519.204295	4.404	22865.7571518	7626.68113383	30492.5684901	-133.6098600	7760.4211983	30626.1783501
3	BHUSAWAL (Unit 6)	382.204848	3.668	14019.2738246	10976.08333333	24995.3571579	0.0000000	10976.0833333	24995.3571579
4	KHAPARKHEDA (Unit 1- 4)	378.293925	3.840	14526.4867200	6241.3373625	20767.8240825	233.0382763	6008.2990862	20534.7858062
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11	PARLI (Unit 8)	135.334616	5.393	7298.5958409	3162.9899383	10461.5857792	-483.9872658	3646.9772041	10945.5730450
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14	GTPS URAN (Unit 5 -10)	200.4975	5.232	10490.0292000	2013.1086767	12503.1378767	0.0000000	2013.1086767	12503.1378767
	TOTAL THERMAL	4890.981887	61.783000	203814.3797212	91673.3936324	295487.7733536	-883.0092538	92556.4028862	296370.7826074
ENERGY BILL FOR SUPPLY OF ENERGY FROM MAHAGENCO's THERMAL & GAS POWER STATIONS TO MAHAVITARAN FOR THE MONTH OF May 2026									

Bill amount in words Rs. Two Thousand nine Hundred sixty three Crores seventy lakhs seventy eight thousand two hundred and sixty rupees and seventy four paise only (E & OF)

Chief Engineer,
Regulatory & Commercial Dept.

PH: 26472211, 26472131 FAX:91-22-26580643 Email: rcgen@mahagenco.in		Regulatory & Commercial Dept. Prakashgad, 3rd Floor, Bandra (E) Mumbai 400 051								
Bill No. 012/2026		Bill Date: 01-06-2026		Due date: 15-07-2026						
Energy Bill of MAHAGENCO for the Month of May-2026 [From 01-05-2026 (00.00 Hrs) to 31-05-2026 (24:00 Hrs)]										
ENERGY BILL FOR LARGE HYDRO POWER STATIONS										
I. ENERGY BILL FOR HIGH CAPACITY HYDRO POWER STATIONS										
Sr. No.	POWER STATION	UNITS SENT OUT (MU)	ENERGY RATE (Rs/ kWh)	Energy Charge (Rs. Lakhs)	NAPAF (as per MERC)	Approved Monthly Fixed Charges as per NAPAF (Rs. In Lakhs)	Actual PAFM for the month	*Incentive for the month as per actual PAFM	BILL AMOUNT (Rs. Lakhs)	
a	b	c	d	e = (c*d)*10	f	g	h	i	j=e+g+i	
KOYNA HPS										
1	KGSC Stage I & II	128.009598	0.768	983.113713	89.65	612.576585	100.00	70.721335	1666.411633	
2	KGSC Stage III	78.019980	0.768	599.193446	89.65	326.707512	100.00	37.718048	963.619006	
3	KGSC Stage IV	221.100840	0.768	1698.054451	89.65	1020.960975	100.00	117.868895	2836.884321	
4	KDPH	15.795400	0.768	121.308672	89.65	36.754595	100.00	4.243285	162.306552	
5	Total KGSC	442.925818		3401.670282		1996.999668		230.551562	5629.221512	
BHIRA TR HPS										
6	Bhira HPS U # 1 & 2	7.979303	1.092	87.133989	90.00	63.239159	84.15	-4.111249	146.261899	
7	Bhira Total	7.979303		87.133989		63.239159	84.15	-4.111249	146.26190	
TILLARI HPS										
8	Tillari HPS U # 1	9.172200	1.270	116.486940	90.00	110.896734	100.00	12.321856	239.705530	
9	Tillari Total	9.172200		116.486940		110.896734	100.00	12.321856	239.70553	
10	Total for High Capacity Hydro P.S.	460.077321		3605.291211		2171.13556		238.76217	6015.18894	
II. ENERGY BILL FOR OTHER LARGE HYDRO POWER STATIONS										
Sr. No.	POWER STATION	UNITS SENT OUT (MU)	ENERGY RATE (Rs/ kWh)	Energy Charge (Rs. Lakhs)		Approved Monthly Fixed Charges (Rs. In Lakhs)			BILL AMOUNT (Rs. Lakhs)	
11	Vaitarna	21.638724	0.00000	0.00000		282.85258			282.85258	
12	Ghatghar PSS	8.292440	0.00000	0.00000		1980.74879			1980.74879	
13	Total Mahagenco's Hydro (Including Ghatghar PSS)	490.008485							8278.79031	
III. BILLSUMMARY										
14	TOTAL ENERGY BILL AMOUNT IN RS. CR. FOR MSPGCL'S LARGE HYDRO STATIONS FOR THE MONTH OF						May-2026	82.7879031		
#NAME?										
*Capacity Charges, Energy Charges & incentive for Koyna, Bhira TR and Tillari are separately indicated as per Clause No. 10.2.2 of MERC MYT Order in Case no. 187 of 2024										
Chief Engineer (Regulatory & Commercial Dept.)										

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Bill No.	013/2026	Bill Date:	01-06-2026	Due Date:	15-07-2026
Energy Bill of MAHAGENCO for the Month of May-2026 [From 01-05-2026 (00.00 Hrs) to 31-05-2026 (24:00 Hrs)]					
ENERGY BILL FOR SMALL HYDRO POWER STATIONS					
Sr.No.	NAME OF H. P. S.	Capacity (No. of Units X MW)	Net energy exported in MUs	Fix charges in Rs. Lakh	
YELDARI DIVISION					
1	Yeldari	3 X 7.5	1.938834	113.07090	
2	Paithan	1 X 12	-0.005298	58.79992	
VAITARNA DIVISION					
4	Vaitarna Dam Toe	1 X 1.5	0.620640	7.07131	
5	Bhatsa	1 X 15	8.215348	86.89216	
6	Surya	1 X 6	1.316465	77.85589	
BHATGHAR DIVISION					
8	Bhatghar	1X 16	5.370049	114.87000	
9	Kanher	1 X 4	1.112400	44.26531	
10	Dhom	2 X 1	0.321095	-50.83615	
11	Ujjani	1 X 12	1.183899	175.86350	
12	Warana	2 X 8	4.462812	159.08650	
PANSHET DIVISION					
13	Panshet	1 X 8	3.945577	79.61140	
14	Varasgaon	1 X 8	4.170089	48.98945	
15	Pawana	1 X 10	0.806507	67.42202	
16	Manikdoh	1 X 6	-0.006200	75.12764	
17	Dimbhe	1 X 5	0.536060	75.09934	
TILLARI DIVISION					
18	Dudhganga	2 X 12	5.599060	166.00559	
19	Terwanmedhe	1 X 0.2	0.027040	7.82291	
20	Radhanagari	4 X 1.2	-0.000216	0.00000	
TOTAL SMALL HYDRO					
TOTAL			39.6141610	1307.01767	
III. BILL SUMMARY					
21	TOTAL ENERGY BILL IN RS CRORE AMOUNT FOR MAHAGENCO'S SMALL HYDRO STATIONS FOR THE MONTH OF		May-26	13.0701767	
#NAME?					
Chief Engineer (RCD)					

MAHARASHTRA STATE POWER GENERATION CO. LTD.PH: 26472211, 26472131
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Email: rcgen@mahagenco.inRegulatory & Commercial Dept.
Prakashgad, 3rd Floor,
Bandra (E) Mumbai 400 051

Bill No	0	Date:	10-06-2026	Due date:	24-07-2026
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**Provisional Part-I Fuel Surcharge Adjustment bill for the Month of May-2026
THERMAL & GAS STATIONS**

SR. NO.	POWER STATION	ECR Considered for Monthly Energy Bill (Rs/Kwh)	Calculated VC without FGD (Rs/Kwh)	Calculated VC with FGD (Rs/Kwh)	Adjustment of FSA Rate (Rs./kWh)	Net Generation sent out (MU's)	FAC-I (Rs. Lakh)
		(a)	(b)		(c) = (b - a)	(d)	(e) = d X c X 10
1	BHUSAWAL (Unit 3)	5.329	4.981		-0.348	85.509710	-297.5737908
2	BHUSAWAL (Unit 4-5)	4.404	4.053		-0.351	519.204295	-1822.4070755
3	BHUSAWAL (Unit 6)	3.668	3.508		-0.160	382.204848	-611.5277568
4	KHAPARKHEDA (Unit 1- 4)	3.840	3.642	3.643	-0.197	378.293925	-745.2390323
5	KHAPARKHEDA (Unit 5)	3.428	3.141		-0.287	249.095875	-714.9051613
6	NASHIK (Unit 3-5)	5.401	5.989		0.588	178.747208	1051.0335830
7	CHANDRAPUR (Unit 3-7)	4.658	4.239		-0.419	789.687007	-3308.7885593
8	CHANDRAPUR (Unit- 8 & 9)	3.617	3.690		0.073	511.511284	373.4032373
9	PARAS (Unit 3- 4)	4.202	3.896		-0.306	262.711047	-803.8958038
10	PARLI (UNIT 6-7)	5.530	4.136		-1.394	221.007183	-3080.8401310
11	PARLI (UNIT 8)	5.393	4.133		-1.260	135.334616	-1705.2161616
12	KORADI (Unit 6)	3.703	3.560	3.589	-0.114	95.209137	-108.5384162
13	KORADI (Unit-8,9 & 10)	3.378	3.241		-0.137	881.968252	-1208.2965052
14	URAN GTPS (Combine cycle)	5.232	6.293		1.061	198.986500	2111.2467650
15	URAN GTPS (Open cycle)	5.232	8.778		3.546	1.511000	53.5800600
TOTAL MSPGCL FAC BILL						4890.981887	-10817.9647485

The provisional Part-I Fuel Surcharge Adjustment Bill for MSPGCL stations to MSEDCL for the month of May-26 is Rs. - 1,08,17,96,474.85/- (In words, withdrawal of Rupees One Hundred & Eight Crore Seventeen Lakh Ninety Six Thousand Four Hundred Seventy Four and Paise Eighty Five Only)

Chief Engineer,
Regulatory & Commercial Dept.

